

MID-AMERICA PIPELINE COMPANY, LLC

(Northern System)

In Connection with Magellan Pipeline Company, L.P.

Local, Joint and Incentive Pipeline Tariff

Containing

RATES, RULES AND REGULATIONS

Applying on the Interstate Transportation of

NATURAL GAS LIQUIDS

Transported by Pipeline

From and To Points Named Herein

[N]Issued under the authority of 18 CFR § 18 CFR § 342.2(b) - Establishing Initial Rates.

[C]Filed compliance with 18 CFR 341.3 — Form of Tariff.
Filed compliance with 18 CFR 341.5 — Partial Cancellation.

Rates herein are governed, except as provided herein, by General Rules and Regulations provided in F.E.R.C. No. 74.9.0, reissues thereof.

Reference F.E.R.C. No. 75.12.0, reissues thereof, for plant names and group numbers.

The rates in this tariff are expressed in cents per barrel of 42 U.S. Gallons and are subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: SEPTEMBER 3, 2020

EFFECTIVE: NOVEMBER 1, 2020

ISSUED AND COMPILED BY:

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EXCEPTIONS TO F.E.R.C. No. 74.9.0

For the purposes of this tariff the following rules will apply in addition to those found in F.E.R.C. No. 74.9.0, reissues thereof, unless otherwise noted.

ITEM 100 ALLOCATION

When there is offered to Carrier Product quantities greater than can be transported between origins and destinations, Carrier shall allocate transportation capacity pursuant to its then current allocation policy for the Northern System, a copy of which can be found on Carrier's company website.

If a Shipper fails to deliver at the origin(s) or fails to remove at the destination(s), specified by it in its Nomination, Products sufficient to fill 95% of its allocated capacity, and such failure was not the result of Carrier's fault, Shipper shall pay the penalty amount equivalent to Carrier's weighted average tariff for the prior year as published in this Item 100 for all unused allocated capacity. The currently effective penalty is [U]249.00 cents per barrel.

ITEM 110 ROUTING INSTRUCTIONS

Rates to Carthage, MO apply via routes on Mid-America Pipeline system to El Dorado, KS, thence Magellan Pipeline system. All other rates apply via routes on Mid-America Pipeline system to the requested destination.

ITEM 167 PROPANE SUPPLY ASSURANCE PROGRAM

A Propane Supply Assurance Program will be in effect for noted propane destinations on MAPL's Northern System, based on Carrier-provided linefill necessary to operate this system. Under normal operating conditions, the provision of Carrier-provided linefill will avoid the necessity of invoking supply allocation. As a result, operation will no longer require any shippers' Product to continuously remain in the pipeline. Propane destinations indicated by an * in the rate tables below reside on a pipeline that is in dedicated propane service. The Premium Service Fee applied, as a surcharge to the base transportation rate for movements to these destinations is [U]7.2 cents per barrel. Propane destinations indicated by π in the rate tables below reside on a portion of pipeline that operates in batched service. The Premium Service Fee applied as a surcharge to the base transportation rate for movements to these destinations is [U]4.4 cents per barrel. Since this Program is based on Carrier-provided linefill, the linefill requirements referenced in MAPL F.E.R.C. No. 74.9.0, reissues thereof, Item 20 will not apply for Shippers to destinations noted by the * or π.

ITEM 200 APPLICATION OF GENERAL COMMODITY RATES

Reference Item Nos. 230-270 for general commodity rates that apply from and to points named in this tariff.

Rates
(In Cents per Barrel)
[U] Unchanged rate. All rates on this page are unchanged.

ITEM 230 PROPANE RATES

Item 167 - Propane Supply Assurance Program will apply to all destinations indicated by * or π. A Premium Service Fee will be applied as a surcharge to the base transportation rate to all destinations indicated by * or π. See Item 167 for applicable fees that will apply.

FROM	ST	TO	ST	RATE
Clinton	IA	Iowa City Holding	IA	51.33
		Conway Holding	KS	454.66
Conway Holding East	KS	* Cantril Terminal	IA	236.80
		* Carrollton	MO	158.34
		Clinton	IA	314.42
		* Dubuque Terminal	IA	316.03
		* Farmington Terminal	IL	312.34
		* Ft. Madison	IA	268.39
		Iowa City Underground Storage	IA	280.50
		* Iowa City Terminal	IA	280.50
		* Janesville	WI	366.77
		* Janesville Terminal	WI	366.77
		* Kearney Terminal	MO	130.74
		* LeCompton	KS	92.04
		* Moberly Terminal	MO	190.99
		Conway Holding West	KS	* Clay Center P Terminal
*Greenwood P Terminal	NE			122.09
Greenwood Underground Storage	NE			122.09
π Inver Grove Heights	MN			315.09
* Jackson	MN			240.85
* Mankato P Terminal	MN			269.56
* Ogden Terminal	IA			230.49
π Pine Bend Ferrellgas	MN			315.09
π Pine Bend Flint Hills Resources	MN			315.09
π Pine Bend Holding	MN			315.09
π Pine Bend Terminal	MN			315.09
π Rosemount	MN			315.09
* Sanborn Terminal	IA			216.13
* Whiting P Terminal	IA			170.43
Conway Holding	KS	Carthage Magellan	MO	256.11
		El Dorado Magellan	KS	133.49
Greenwood Holding	NE	Conway Holding	KS	175.55
		* Mankato P Terminal	MN	147.46
		* Ogden Terminal	IA	108.38
		π Pine Bend Terminal	MN	193.01
		* Sanborn Terminal	IA	94.03
Iowa City Holding	IA	* Whiting P Terminal	IA	48.36
		Conway Holding	KS	411.60
		*Dubuque Terminal	IA	47.70
		*Farmington Terminal	IL	108.89
		* Janesville	WI	98.47
Pine Bend Flint Hills Resources	MN	*Janesville Terminal	WI	98.47
		Conway Holding	KS	315.09

**Rates
(In Cents per Barrel)**

[U] Unchanged rate. All rates on this page are unchanged.

ITEM 240 NORMAL BUTANE

FROM	ST	TO	ST	RATE
Conway Holding	KS	Pine Bend Flint Hills Resources Rosemount	MN	458.85
		El Dorado Magellan ⁽¹⁾	KS	133.49

(1) Movement available for a maximum quantity of five hundred (500) Barrels to be used as buffer material only.

ITEM 245 ISOBUTANE

FROM	ST	TO	ST	RATE
Conway Holding	KS	Pine Bend Flint Hills Resources	MN	458.85

ITEM 250 NATURAL GASOLINE

FROM	ST	TO	ST	RATE
Conway Holding	KS	Jackson	MN	365.42
Conway Holding	KS	Pine Bend Flint Hills Resources	MN	458.85
		Mankato North	MN	458.85

ITEM 260 NAPHTHA

FROM	ST	TO	ST	RATE
Conway Holding	KS	Pine Bend Flint Hills Resources	MN	458.85

ITEM 270 REFINERY GRADE BUTANE

FROM	ST	TO	ST	RATE
Conway Holding	KS	Pine Bend Flint Hills Resources	MN	458.85

**Rates
(In Cents per Barrel)**

[U] Unchanged rate. All rates on this page are unchanged.

ITEM 330 VOLUME INCENTIVE PROGRAM

The following volume incentive rates for propane from the origins to the destinations shown below are available to Shippers executing a contract for a minimum annual volume of ethane-propane mix set forth in Item 330 under F.E.R.C. No. 81.20.0, reissues thereof, and are subject to escalation as specified in the contract. Shippers must execute this contract prior to March 1, 2015.

PROPANE

FROM	ST	TO	ST	RATE
Clinton	IA	Conway Holding	KS	253.08
		Iowa City Holding	IA	45.83

ITEM 370 VOLUME INCENTIVE PROGRAM II

Shippers that have made deliveries during the previous twelve calendar months on the routes listed in this Item greater than both (1) 750,000 barrels of Normal Butane under Item 240 and (2) 2,000,000 barrels of all Products combined under Items 240, 245, 250, 260, and 270 will be charged the incentive tariff rate published in this Item for all barrels delivered during the current month.

Any prorated volume will count toward the minimum volume. Additionally, if Shipper fails to meet the minimum volume in a given twelve-month period, and that failure is the direct result of Carrier's inability to provide service due to force majeure, the minimum volume shall be prorated on a day for day basis for each day that the Carrier was unable to provide service. Shipper must assert its claim of Carrier's failure to provide service in writing to Carrier within the first ten (10) days of the month following the event of Carrier's failure to provide service. Shipper will bear the burden of proof in showing that Carrier's failure to provide service did, in fact, result in Shipper's failure to meet the minimum volume.

FROM	ST	TO	ST	RATE
Conway Holding	KS	Pine Bend Flint Hills Resources	MN	365.63

ITEM 380 VOLUME INCENTIVE PROGRAM FOR PINE BEND PROPANE DELIVERIES

Shippers who are participating in the Volume Incentive Program II under Item 370 and who have fulfilled the volume commitment set forth in Item 370 during the previous twelve calendar months will be charged the incentive tariff rate published in this item for all barrels of propane delivered during the current month.

A Premium Service Fee will also be applied as a surcharge to any transportation rate in the rate table below that has been designated with a "π" symbol. See *Item 167 - Propane Supply Assurance Program* for more information regarding this fee and its application.

FROM	ST	TO	ST	RATE
Conway Holding West	KS	π Pine Bend Holding	MN	222.59

[N] Rates
[N] (In Cents per Barrel)

[N] ITEM 390 INCREMENTAL CAPACITY PROGRAM

Subject to the provisions of this program, the rates published in this Item 390 of this tariff will be charged to Shippers that commit to this Incremental Capacity Program ("Program") by submitting a Program Notice, as defined in subsection a) below, to Carrier to transport Product from the named origins to the named destinations, below. This Program shall be in effect on the first of day of the Month following completion of the required construction of the incremental capacity ("Incremental Capacity") and each Month thereafter ("Program Month"). Carrier intends to construct the Incremental Capacity in phases and shall notify its Shippers by the first day of the Month preceding the Program Month of the available Incremental Capacity for such Program Month.

- a) Shipper shall provide Carrier with a nomination in Estream by the fifteenth day of the Month preceding the Program Month in which service under the Program is desired ("Program Notice"), Shipper's Program Notice shall serve as Shipper's commitment to participate in the Program for the applicable Program Month in accordance with this Item 390. Shipper may not include in its Program Notice a volume of desired capacity for a Program Month greater than the available Incremental Capacity.
- b) Shipper shall include in its Program Notice its desired capacity in increments of 220 barrels. If Shipper's Program Notice sets forth a desired capacity in an increment other than 220 barrels, Carrier may adjust such desired capacity to the nearest increment of 220 barrels. If Carrier is required to prorate desired capacity levels in accordance with subsection c) below, Carrier shall adjust such prorated capacity awards to increments of 220 barrels.
- c) If Carrier receives commitments for capacity under this Program for a Program Month that exceed the Incremental Capacity available in such Program Month, Carrier shall award such Incremental Capacity to those Shippers for the applicable Program Month on a pro-rata basis, based on the level of capacity indicated by each Shipper in its Program Notice (up to the available Incremental Capacity), above. In the event that the number of interested Shippers prevents Carrier from awarding at least 220 barrels to each interested Shipper, Carrier will administer a lottery whereby it will assign each interested Shipper a number using a software-generated random process and allocate each Shipper 220 barrels, in numerical order, until all Incremental Capacity has been assigned. To ensure efficient utilization, Carrier reserves the right to adjust allocations if receiving and delivering facilities are incapable of injecting or receiving at Carrier's throughput rates. Each Shipper will be notified of its awarded capacity ("Awarded Program Capacity") within 5 business days of submitting its Program Notice, which shall represent Shipper's desired capacity indicated in its Program Notice or a prorated amount of capacity. A Shipper shall be bound to its Awarded Program Capacity. If the total Awarded Program Capacity in any Program Month is less than the level of capacity available under this Program, such unawarded capacity will remain available under this Program for the subject Program Month on a first come, first served basis under this Program.
- d) A Shipper's Awarded Program Capacity is not subject to allocation under Carrier's then current allocation policy for the Northern System. Each Shipper that commits to this Program for a Program Month will receive service up to its Awarded Program Capacity, except due to Carrier's reduction of available capacity due to Carrier's force majeure.
- e) Notwithstanding Item 100 of this tariff, each Shipper shall be invoiced for 100% of its Awarded Program Capacity at the rates published in this Item 390, regardless of amount shipped, unless such failure to ship is due to Carrier's force majeure. If Shipper fails to utilize Awarded Program Capacity, Shipper shall have no make-up rights as to such capacity that is not used but for which it is invoiced.

[N] Rates
[N] (In Cents per Barrel)

[N] ITEM 390 INCREMENTAL CAPACITY PROGRAM (Continued)

<u>FROM</u>	<u>ST</u>	<u>TO</u>	<u>ST</u>	<u>PRODUCT</u>	<u>RATE</u>
<u>Conway Holding</u>	<u>KS</u>	<u>Clay Center P Terminal</u>	<u>KS</u>	<u>Propane</u>	<u>630.00</u>
		<u>Greenwood P Terminal</u>	<u>NE</u>		
		<u>Greenwood Underground Storage</u>	<u>NE</u>		
		<u>Inver Grove Heights</u>	<u>MN</u>		
		<u>Jackson</u>	<u>MN</u>		
		<u>Mankato P Terminal</u>	<u>MN</u>		
		<u>Ogden Terminal</u>	<u>IA</u>		
		<u>Pine Bend Ferrellgas</u>	<u>MN</u>		
		<u>Pine Bend Flint Hills Resources</u>	<u>MN</u>		
		<u>Pine Bend Holding</u>	<u>MN</u>		
		<u>Pine Bend Terminal</u>	<u>MN</u>		
		<u>Rosemount</u>	<u>MN</u>		
		<u>Sanborn Terminal</u>	<u>IA</u>		
		<u>Whiting P Terminal</u>	<u>IA</u>		
		<u>Greenwood Holding</u>	<u>NE</u>		
<u>Mankato P Terminal</u>	<u>MN</u>				
<u>Ogden Terminal</u>	<u>IA</u>				
<u>Pine Bend Terminal</u>	<u>MN</u>				
<u>Sanborn Terminal</u>	<u>IA</u>				
<u>Whiting P Terminal</u>	<u>IA</u>				
<u>Conway Holding</u>	<u>KS</u>	<u>Pine Bend Flint Hills</u>	<u>MN</u>	<u>Normal Butane</u>	<u>630.00</u>
		<u>Rosemount</u>		<u>Natural Gasoline</u>	
		<u>Jackson</u>			
		<u>Pine Bend Flint Hills</u>			
		<u>Mankato North</u>			

ABBREVIATIONS AND REFERENCE MARKS

F.E.R.C. Federal Energy Regulatory Commission
MAPL Mid-America Pipeline Company, LLC
MPL Magellan Pipeline Company, L.P.
No. Number
ST U.S. Postal Two-Letter State Abbreviations
[C] Cancel
[N] New
[U] Unchanged Rate