

MID-AMERICA PIPELINE COMPANY, LLC

(Northern System)

In Connection with Magellan Pipeline Company, L.P.

Local, Joint and Incentive Pipeline Tariff

Containing

RATES, RULES AND REGULATIONS

Applying on the Interstate Transportation of

NATURAL GAS LIQUIDS

Transported by Pipeline

From and To Points Named Herein

[N]Filed compliance with 18 CFR 341.3 – Form of Tariff.

[N]Filed compliance with 18 CFR 341.5 – Partial Cancellation.

[C]Issued under the authority of 18 CFR §342.3 – Indexing.

Rates herein are governed, except as provided herein, by General Rules and Regulations provided in F.E.R.C. No. [W]74.8-074.9.0, reissues thereof.

Reference F.E.R.C. No. 75.12.0, reissues thereof, for plant names and group numbers.

The rates in this tariff are expressed in cents per barrel of 42 U.S. Gallons and are subject to change as provided by law.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

ISSUED: JULY 1, 2020

EFFECTIVE: AUGUST 1, 2020

ISSUED AND COMPILED BY:

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EXCEPTIONS TO F.E.R.C. No. ~~[W]74-8-074.9.0~~

For the purposes of this tariff the following rules will apply in addition to those found in F.E.R.C. No. ~~[W]74-8-074.9.0~~, reissues thereof, unless otherwise noted.

ITEM 100 ALLOCATION

When there is offered to Carrier Product quantities greater than can be transported between origins and destinations, Carrier shall allocate transportation capacity pursuant to its then current allocation policy for the Northern System, a copy of which can be found on Carrier's company website.

If a Shipper fails to deliver at the origin(s) or fails to remove at the destination(s), specified by it in its Nomination, Products sufficient to fill 95% of its allocated capacity, and such failure was not the result of Carrier's fault, Shipper shall pay the penalty amount equivalent to Carrier's weighted average tariff for the prior year as published in this Item 100 for all unused allocated capacity. The currently effective penalty is ~~III 200-20249.00~~ cents per barrel.

ITEM 110 ROUTING INSTRUCTIONS

Rates to Carthage, MO apply via routes on Mid-America Pipeline system to El Dorado, KS, thence Magellan Pipeline system. All other rates apply via routes on Mid-America Pipeline system to the requested destination.

ITEM 167 PROPANE SUPPLY ASSURANCE PROGRAM

A Propane Supply Assurance Program will be in effect for noted propane destinations on MAPL's Northern System, based on Carrier-provided linefill necessary to operate this system. Under normal operating conditions, the provision of Carrier-provided linefill will avoid the necessity of invoking supply allocation. As a result, operation will no longer require any shippers' Product to continuously remain in the pipeline. Propane destinations indicated by an * in the rate tables below reside on a pipeline that is in dedicated propane service. The Premium Service Fee applied, as a surcharge to the base transportation rate for movements to these destinations is [U] 7.2 cents per barrel. Propane destinations indicated by π in the rate tables below reside on a portion of pipeline that operates in batched service. The Premium Service Fee applied as a surcharge to the base transportation rate for movements to these destinations is [U] 4.4 cents per barrel. Since this Program is based on Carrier-provided linefill, the linefill requirements referenced in MAPL F.E.R.C. No. ~~[W]74-8-074.9.0~~, reissues thereof, Item 20 will not apply for Shippers to destinations noted by the * or π.

ITEM 200 APPLICATION OF GENERAL COMMODITY RATES

Reference Item Nos. 230-270 for general commodity rates that apply from and to points named in this tariff.

Rates
(In Cents per Barrel)

[U] Unchanged rate. All rates on this page are unchanged unless otherwise indicated.

ITEM 230 PROPANE RATES

*Item 167 - Propane Supply Assurance Program will apply to all destinations indicated by * or π. A Premium Service Fee will be applied as a surcharge to the base transportation rate to all destinations indicated by * or π. See Item 167 for applicable fees that will apply.*

FROM	ST	TO	ST	RATE
Clinton	IA	Iowa City Holding	IA	51.33
		Conway Holding	KS	454.66
Conway Holding East	KS	* Cantril Terminal	IA	236.80
		* Carrollton	MO	158.34
		Clinton	IA	314.42
		* Dubuque Terminal	IA	316.03
		* Farmington Terminal	IL	312.34
		* Ft. Madison	IA	268.39
		Iowa City Underground Storage	IA	280.50
		* Iowa City Terminal	IA	280.50
		* Janesville	WI	366.77
		* Janesville Terminal	WI	366.77
		* Kearney Terminal	MO	130.74
		* LeCompton	KS	92.04
		* Moberly Terminal	MO	190.99
Conway Holding West	KS	* Clay Center P Terminal	KS	61.50
		* Greenwood P Terminal	NE	122.09
		Greenwood Underground Storage	NE	122.09
		π Inver Grove Heights	MN	315.09
		* Jackson	MN	240.85
		* Mankato P Terminal	MN	269.56
		* Ogden Terminal	IA	230.49
		π Pine Bend Ferrellgas	MN	315.09
		π Pine Bend Flint Hills Resources	MN	315.09
		π Pine Bend Holding	MN	315.09
		π Pine Bend Terminal	MN	315.09
		π Rosemount	MN	315.09
		* Sanborn Terminal	IA	216.13
		[C] π Westcott	MN	[C]
* Whiting P Terminal	IA	170.43		
Conway Holding	KS	Carthage Magellan	MO	256.11
		El Dorado Magellan	KS	133.49
Greenwood Holding	NE	Conway Holding	KS	175.55
		* Mankato P Terminal	MN	147.46
		* Ogden Terminal	IA	108.38
		π Pine Bend Terminal	MN	193.01
		* Sanborn Terminal	IA	94.03
* Whiting P Terminal	IA	48.36		
[C] Group 140	[C] KS	[C] Clinton	[C] IA	[C]
		[C] El Dorado Magellan	[C] KS	[C]
Iowa City Holding	IA	Conway Holding	KS	411.60
		* Dubuque Terminal	IA	47.70
		* Farmington Terminal	IL	108.89
		[C] * Ft. Madison	IA	[C]
		* Janesville	WI	98.47
* Janesville Terminal	WI	98.47		
Pine Bend Flint Hills Resources	MN	Conway Holding	KS	315.09

**Rates
(In Cents per Barrel)**

[U] Unchanged rate. All rates on this page are unchanged unless otherwise indicated.

ITEM 240 NORMAL BUTANE

FROM	ST	TO	ST	RATE
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources Rosemount	MN	458.85
		El Dorado Magellan ⁽¹⁾	KS	133.49

(1) Movement available for a maximum quantity of five hundred (500) Barrels to be used as buffer material only.

ITEM 245 ISOBUTANE

FROM	ST	TO	ST	RATE
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources	MN	458.85

ITEM 250 NATURAL GASOLINE

FROM	ST	TO	ST	RATE
Conway Holding	KS	Jackson	MN	365.42
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources	MN	458.85
		Mankato North	MN	458.85
		[C]El Dorado Magellan	KS	[C]

ITEM 260 NAPHTHA

FROM	ST	TO	ST	RATE
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources	MN	458.85

ITEM 270 REFINERY GRADE BUTANE

FROM	ST	TO	ST	RATE
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources	MN	458.85

**Rates
(In Cents per Barrel)**

[U] Unchanged rate. All rates on this page are unchanged unless otherwise indicated.

ITEM 330 VOLUME INCENTIVE PROGRAM

The following volume incentive rates for propane from the origins to the destinations shown below are available to Shippers executing a contract for a minimum annual volume of ethane-propane mix set forth in Item 330 under F.E.R.C. No. 81.20.0, reissues thereof, and are subject to escalation as specified in the contract. Shippers must execute this contract prior to March 1, 2015.

PROPANE

FROM	ST	TO	ST	RATE
Clinton	IA	Conway Holding	KS	253.08
		Iowa City Holding	IA	45.83

ITEM 370 VOLUME INCENTIVE PROGRAM II

Shippers that have made deliveries during the previous twelve calendar months on the routes listed in this Item greater than both (1) 750,000 barrels of Normal Butane under Item 240 and (2) 2,000,000 barrels of all Products combined under Items 240, 245, 250, 260, and 270 will be charged the incentive tariff rate published in this Item for all barrels delivered during the current month.

Any prorated volume will count toward the minimum volume. Additionally, if Shipper fails to meet the minimum volume in a given twelve-month period, and that failure is the direct result of Carrier's inability to provide service due to force majeure, the minimum volume shall be prorated on a day for day basis for each day that the Carrier was unable to provide service. Shipper must assert its claim of Carrier's failure to provide service in writing to Carrier within the first ten (10) days of the month following the event of Carrier's failure to provide service. Shipper will bear the burden of proof in showing that Carrier's failure to provide service did, in fact, result in Shipper's failure to meet the minimum volume.

FROM	ST	TO	ST	RATE
Conway Holding [C]Group 140	KS	Pine Bend Flint Hills Resources	MN	365.63

ITEM 380 VOLUME INCENTIVE PROGRAM FOR PINE BEND PROPANE DELIVERIES

Shippers who are participating in the Volume Incentive Program II under Item 370 and who have fulfilled the volume commitment set forth in Item 370 during the previous twelve calendar months will be charged the incentive tariff rate published in this item for all barrels of propane delivered during the current month.

A Premium Service Fee will also be applied as a surcharge to any transportation rate in the rate table below that has been designated with a "π" symbol. See *Item 167 - Propane Supply Assurance Program* for more information regarding this fee and its application.

FROM	ST	TO	ST	RATE
Conway Holding West	KS	π Pine Bend Holding	MN	222.59

ABBREVIATIONS AND REFERENCE MARKS

F.E.R.C.	Federal Energy Regulatory Commission
MAPL	Mid-America Pipeline Company, LLC
MPL	Magellan Pipeline Company, L.P.
No.	Number
ST	U.S. Postal Two-Letter State Abbreviations
[C]	Cancel
[I]	Increase
[N]	New
[U]	Unchanged Rate
[W]	Change in wording only